

BEFORE THE BOARD OF OIL AND GAS CONSERVATION AND THE
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
OF THE STATE OF MONTANA

In the matter of the amendment of ARM) NOTICE OF AMENDMENT
36.22.1242 pertaining to reports by)
producers, tax report, and tax rate)

To: All Concerned Persons

1. On October 20, 2023, the Department of Natural Resources and Conservation (department) published MAR Notice No. 36-22-220 pertaining to the proposed amendment of the above-stated rules at page 1290 of the 2023 Montana Administrative Register, Issue Number 20.

2. A public hearing was not contemplated or officially requested.

3. The department has amended 36.22.1242 as proposed.

4. The department has thoroughly considered the written comment received. A summary of the comments received, and the department's responses are as follows:

COMMENT: The privilege and license tax are important to local communities in gas and oil country and are used to mitigate the boom-and-bust cycles affecting oil and gas cities and towns and to meet other local needs of residents of those communities. Reducing the share of the tax for administration of the Board means that cities and towns will receive a greater share of the privilege and license production tax to help meet those critical local demands. The Montana League of Cities and Towns supports this proposal and thanks the Board of Oil and Gas Conservation for their dedication in administering this important program.

RESPONSE: The department agrees.

5. The effective date of this rulemaking is April 1, 2024.

/s/ Steve Durrett
Steve Durrett, Chairman
Board of Oil and Gas Conservation

/s/ Amanda Kaster
Amanda Kaster, Director
Department of Natural Resources
and Conservation

/s/ Liz Leman
Liz Leman
Rule Reviewer

Certified to the Secretary of State on December 12, 2023.

MONTANA BOARD OF OIL AND GAS CONSERVATION
FINANCIAL STATEMENT

As of 11/30/23

Fiscal Year 2024: Percent of Year Elapsed - 42%

		Budget	Expends	%	Remaining
Regulatory	Personal Services	1,303,907	406,685	31	897,222
UIC	Personal Services	333,129	103,618	31	229,511
	Total	1,637,036	510,303	31	1,126,733
Regulatory	Equipment & Assets	73,800	-	-	73,800
UIC	Equipment & Assets	16,200	-	-	16,200
	Total	90,000	-	-	90,000
Regulatory	Operating Expenses:				
	Contracted Services	168,267	14,959	9	153,308
	Supplies & Materials	57,042	10,557	19	46,485
	Communication	50,495	10,151	20	40,344
	Travel	20,752	8,056	39	12,696
	Rent	1,354	66	5	1,288
	Utilities	23,778	4,885	21	18,893
	Repair/Maintenance	61,081	9,824	16	51,257
	Other Expenses	36,118	7,547	21	28,571
	Total Operating Expenses	418,887	66,045	16	352,842
UIC	Operating Expenses:				
	Contracted Services	36,343	1,188	3	35,155
	Supplies & Materials	12,521	1,366	11	11,155
	Communication	11,084	1,407	13	9,677
	Travel	4,555	1,247	27	3,308
	Rent	297	-	-	297
	Utilities	5,219	577	11	4,642
	Repair/Maintenance	13,408	1,241	9	12,167
	Other Expenses	7,929	1,567	20	6,362
	Total Operating Expenses	91,356	8,591	9	82,765
	Total	510,243	74,636	15	435,607
Regulatory	Debt Services	15,163	6,318	42	8,845
UIC	Debt Services	3,328	1,387	42	1,941
	Total	18,491	7,705	42	10,786

	Budget	Expends	%	Remaining
Carryforward FY22				
Personal Services	33,000	-	0	33,000
Operating Expenses	48,275	-	0	48,275
Equipment & Assets	20,000	-	0	20,000
Total	101,275	-	0	101,275

Funding Breakout	2024 Total Budget	2024 Total Expends	%
State Special	2,255,770	592,644	26
Federal 2024 UIC (10-1-2023 to 9-30-2024)	138,000	-	0
Total	2,393,770	592,644	25

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT

	FY 24	FY 23
Oil & Gas Production Tax	\$ -	\$ 4,487,876
Oil Production Tax	-	4,044,880
Gas Production Tax	-	442,996
Drilling Permit Fees	7,125	13,225
UIC Permit Fees	-	238,600
Interest on Investments	75,081	178,888
Copies of Documents	168	519
Miscellaneous Reimbursements	-	-
TOTAL	\$ 82,374	\$ 4,919,108
Account Balance	\$ 7,503,588	

REVENUE INTO GENERAL FUND FROM FINES

		FY 24
HAWLEY OIL LLP	9/1/2023	650
CYPRUS ENVIRONMENTAL PARTNERS LLC	9/22/2023	70
BIG SKY ENERGY LLC	9/27/2023	1,400
RELENTLESS OILFIELD INNOVATION	10/3/2023	140
TOTAL		\$ 2,260

REVENUE INTO DAMAGE MITIGATION ACCOUNT

	FY 24	FY 23
RIT Investment Earnings:	133,020	-
July	-	-
August	39,095	-
September	26,736	-
October	33,325	-
November	33,864	-
December	-	-
January	-	-
February	-	-
March	-	-
April	-	-
May	-	-
June	-	-
Bond Forfeitures:	20,019	75,116
Interest on Investments	4,886	16,848
TOTAL	\$ 157,925	\$ 91,964
Account Balance	\$ 650,721	

FEDERAL ORPHAN WELL PLUGGING CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
PLENTYWOOD PLUG AND RECLAIM WELLS	\$ 3,547,496	\$ 2,699,294	\$ 848,202	Under Contract	9/30/2025
PLENTYWOOD WEST PLUG AND RECLAIM WELLS	1,602,967	-	1,602,967	Under Contract	9/30/2025
ROUNDUP A PLUG AND RECLAIM WELL	3,579,402	2,869,174	710,228	Under Contract	9/30/2025
ROUNDUP B PLUG AND RECLAIM WELL	157,992	-	157,992	Under Contract	9/30/2025
ROUNDUP C PLUG AND RECLAIM WELLS	289,530	-	289,530	Under Contract	9/30/2025
SHELBY 1 PLUG AND RECLAIM WELLS	676,361	378,327	298,034	Under Contract	9/30/2025
SHELBY 2 PLUG AND RECLAIM WELLS	610,693	-	610,693	Under Contract	9/30/2025
SHELBY 3 PLUG AND RECLAIM WELLS	363,788	-	363,788	Under Contract	9/30/2025
SHELBY 4 PLUG AND RECLAIM WELLS	250,800	-	250,800	Under Contract	9/30/2025
SHELBY H2S PLUG AND RECLAIM WELLS	218,430	-	218,430	Under Contract	9/30/2025
STATE 8-8 PLUG AND RECLAIM WELL	44,965	-	44,965	Under Contract	9/30/2025
HANNAH 5 PLUG AND RECLAIM WELL	47,113	-	47,113	Under Contract	9/30/2025
TURNER 13-22 AND TORDALE 42-21 PLUG AND RECLAIM WELLS	133,503	-	133,503	Under Contract	9/30/2025
SIDNEY PLUG AND RECLAIM WELLS	1,804,940	1,804,940	-	Completed	9/30/2025
GLENDIVE DISTRICT PLUG AND RECLAIM WELLS	791,250	791,250	-	Completed	9/30/2025
CBM PLUG AND RECLAIM WELLS	281,300	230,700	50,600	Completed	9/30/2025
MURRAY 1 PLUG AND RECLAIM WELL	266,620	222,183	44,437	Completed	9/30/2025
TOI AG STATION RECLAMATION	26,232	26,232	-	Completed	9/30/2023
TOTAL	\$ 14,693,381	\$ 9,022,099	\$ 5,671,282		

OPERATING CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Agency Legal Services 2024	\$ 70,000	\$ 15,912	\$ 54,088	Under Contract	6/30/2024
Billings Janitorial	10,555	1,750	8,805	Under Contract	9/30/2024
Billings Lawn and Snow Removal	36,000	23,426	12,574	Under Contract	9/30/2024
Shelby O&G Lease	110,946	81,668	29,278	Under Contract	5/31/2025
TOTAL	\$ 227,501	\$ 122,756	\$ 104,745		

Agency Legal Services Expenditure Breakout	
<u>Case</u>	<u>Amt Spent</u>
BOGC Duties	\$ 7,720
Pheonix Capital	8,192
Total	\$ 15,912

Montana Board of Oil and Gas Conservation Summary of Bond Activity

10/4/2023 Through 12/5/2023

Approved

Sonkar, Inc. Sunburst MT	175 L1	Approved	11/17/2023
		Amount:	\$22,500.00
		Purpose:	Limited Bond
Certificate of Deposit	\$22,500.00	Independence Bank	ACT
Wildcat Fluid Solutions LLC Sidney MT	931 T1	Approved	10/20/2023
		Amount:	\$20,000.00
		Purpose:	UIC Single Well Bond
Letter of Credit	\$20,000.00	Stockman Bank of Montana	ACT

Canceled

Apex Resources LLC Dallas TX	928 G2	Canceled	10/10/2023
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Apex Resources LLC Dallas TX	928 G1	Canceled	10/10/2023
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Black Gold Energy Richland Facility, Inc. Billings MT	888 T1	Canceled	10/31/2023
		Amount:	\$20,000.00
		Purpose:	UIC Single Well Bond
Sklar Exploration Company LLC Boulder CO	856 G1	Canceled	11/21/2023
		Amount:	\$10,000.00
		Purpose:	Single Well Bond

Forfeited

Brandon Oil Company Sunburst MT	863 B1	Forfeited	11/2/2023
		Amount:	\$10,000.00
		Purpose:	Blanket Bond

Letter Sent

Brandon Oil Company Sunburst MT	863 B1	Letter Sent	10/11/2023
		Amount:	\$10,000.00
		Purpose:	Blanket Bond

Limited

A. B. Energy LLC Chester MT	693 L1	Limited	10/5/2023
		Amount:	\$50,000.00
		Purpose:	Limited Bond
Certificate of Deposit	\$50,000.00	FIRST STATE BANK OF SHELBY	ACT

Rider Approved

Enneberg Energy, Inc. Kevin MT	833 M1	Rider Approved	12/4/2023
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	Lexon Insurance Company	ACT

Incident Report

EXHIBIT 4

Company	Responsibility	Date	Incident	Oil Released	Water Released	Source	Contained	Latitude	Longitude	County	T-R-S
Denbury Onshore, LLC	FED	10/9/2023	Spill or Release		1000 Barrels	Flow Line - Injection	No	46.42833	-104.28333	Fallon	8N-59E-24 SESE
CWT Operating, LLC	BOG	10/15/2023	Spill or Release	5 Barrels		Flow Line - Production	Yes	48.19915	-105.11209	Roosevelt	28N-51E-10 NENE
Wesco Operating, Inc.	BOG	10/17/2023	Spill or Release	135 Barrels		Other	Yes	46.65800	-104.46200	Fallon	11N-558E-31 SESE
Denbury Onshore, LLC	BOG	10/17/2023	Spill or Release		720 Barrels	Flow Line - Injection	No	46.28583	-104.12750	Fallon	6N-61E-7 NESW
Montana Energy Company, LLC	BOG	10/25/2023	Spill or Release	50 Barrels		Flow Line - Production	No	46.61426	-108.37840	Musselshell	10N-27E-19 SENW
Continental Resources Inc	BOG	11/30/2023	Fire	2 Gallons		Treater	Yes	48.01180	-104.42648	Richland	26N-56E-13 NWNE

Docket Summary

128-2023	White Rock Oil & Gas, LLC	Horizontal tax certification for the BR 41-33H 52 (API # 083-22382), BR 14-29H (API# 083-22103), BR 34-13H 54 (API# 083-22346), BR 41-19H (API # 083-22108) and BR 44-15H 52 (API # 083-22090).	Default	<input type="checkbox"/>
129-2023	EMEP Operating, LLC	Horizontal tax certification for the following 11 wells: ANDERSEN 1-4H (API # 25-083-22638), BURNING TREE-PETEY 36-3-25-H (API # 25-083-22431), CAROLINE 1-32H (API # 25-083-22210), DORIGHT ALFRED 26-4H (API # 25-083-22414), DOUBLE V 1-21H (API # 25-083-22178), FOSS RANCH 1-34H (API # 25-083-22244), GABE 1-18H (API # 25-083-22351), HOEFLE 2-22H (API # 25-083-22249), IRIGOIN 2-23H (API # 25-083-22315), STEPPLER 14-21H (API # 25-083-21962), and STOCKADE-GUNDERSON 2-7H (API # 25-083-22040)	Default	<input type="checkbox"/>
130-2023 2-2024 F	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-14: all, 23: all, 26: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Vacate Order 32-2011 (Temporary spacing unit, Bakken Formation, 28N-57E-13: all, 14: all, 1320' side and 660' toe and heel setback), Order 35-2011 (Temporary spacing unit, Bakken Formation, 28N-57E-23: all, 26: all, 1320' side and 660' toe and heel setback), 423-2011 (Authorization to drill a second Bakken/Three Forks well, temporary spacing unit, 28N-57E-23: all, 26: all, 200' heel/toe, 500' lateral setback for second well. Order and authorization for second well expires 12/15/2012) and 466-2011 (Amend Board Order 35-2011 to allow 200' heel/toe, 1320' side setbacks in temporary spacing unit, Bakken/Three Forks Formation. Apply for permanent spacing within 90 days of completion).	Continued	<input type="checkbox"/> <i>Includes Allotted Indian minerals</i> <i>Continued to February hearing, email received 11/28/23.</i>
131-2023 3-2024 F	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-13: all, 24: all, 25: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Amend Board Order 125-2013 and 126-2013 to clarify said orders are limited to Grindland 34X-25C well and vacate Order 127-2013 that authorized an additional wells in that spacing unit.	Continued	<input type="checkbox"/> <i>Includes Allotted Indian minerals</i> <i>Order 125-2013: PSU sections 24 & 25</i> <i>Order 126-2013: Pooling sections 24 & 25</i> <i>Order 127-2013: three additional wells in section 24 & 25</i> <i>Continued to February hearing, email received 11/28/23.</i>
132-2023 4-2024 F	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-13: all, 14: all, 23: all, 24: all, 25: all, 26: all, well at a location not further than 500' from the common boundary between T28N-R57E-13: all, 24: all, and 25: all, and T28N-R57E-14: all, 23: all, and 26: all, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.	Continued	<input type="checkbox"/> <i>Includes Allotted Indian minerals</i> <i>Continued to February hearing, email received 11/28/23.</i>

133-2023 5-2024 F	Continental Resources Inc	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-57E-13: all, 24: all, 25: all, and 28N-58E-18: all, 19: all, 30: all, well at a location not further than 500' from the common boundary between T28N-R57E-13: all, 24: all, and 25: all, and T28N-R58E-18: all, 19: all, and 30: all, 200' heel/toe setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.	Continued	Includes Allotted Indian minerals Continued to February hearing, email received 11/28/23.	<input type="checkbox"/>
81-2023	Grayson Mill Operating, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-59E -3: all, 10: all, 15: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Board Order 305-2012 to clarify that said order is limited to the Stateline 5-1003H well. Amend Board Order 620-2012 to clarify that said order is limited to the Stateline 3-1522H well. Vacate 306-2012 (Exception to drill one additional well, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-3: all, 10: all, 200' heel/toe, 500' lateral setbacks) and 621-2012 (Exception to drill an additional well, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-15: all, 22: all, 200' heel/ toe, 500' lateral setbacks).	Continued	Order 305-2012: pooling order for sections 3 & 10 Order 620-2012: pooling order for sections 15 & 22 Related applications 81-2023 & 82-2023 Continued to October hearing, email received 7/11/23. Continued to December hearing, email received 9/27/23. Continued to February hearing, email received 11/13/23.	<input type="checkbox"/>
82-2023	Grayson Mill Operating, LLC	Authorize the drilling of up to three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-59E -3: all, 10: all, 15: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	Related applications 81-2023 & 82-2023 Continued to October hearing, email received 7/11/23. Continued to December hearing, email received 9/27/23. Continued to February hearing, email received 11/13/23.	<input type="checkbox"/>
83-2023	Grayson Mill Operating, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-59E -22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Board Order 106-2014 to clarify that said order is limited to the Stateline 14-3427H well. Amend Board Order 620-2012 to clarify that said order is limited to the Stateline 3-1522H well. Vacate 107-2014 (Authorization to drill an additional Bakken/ Three Forks well in the spacing unit comprised of 28N-59E, 27: all, 34: all; 200' heel/toe, 500' lateral setback) and 621-2012 (Exception to drill an additional well, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-15: all, 22: all, 200' heel/ toe, 500' lateral setbacks).	Continued	Order 106-2014: pooling order for sections 27 & 34 Order 620-2012: pooling order for sections 15 & 22 Related applications 83-2023 & 84-2023 Continued to October hearing, email received 7/11/23. Continued to December hearing, email received 9/27/23. Continued to February hearing, email received 11/13/23.	<input type="checkbox"/>
84-2023	Grayson Mill Operating, LLC	Authorize the drilling of up to three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-59E -22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	Continued to October hearing, email received 7/11/23. Continued to December hearing, email received 9/27/23. Continued to February hearing, email received 11/13/23.	<input type="checkbox"/>

101-2023	Wildcat Fluid Solutions LLC	Change of operator of a commercial disposal well (Indian Mound 1, API # 083-21377) from Black Gold Energy Resource Development, LLC to Wildcat Fluid Solutions LLC.	Continued	<i>Continued to December hearing, email received 9/28/23.</i> <i>Continued to February hearing, email received 12/1/23.</i>	<input type="checkbox"/>
108-2023	Lonewolf Operating, LLC	Temporary spacing unit, Eagle Formation test well, 32N-19E-4: SWNWWSW, W2SWSW, 5: S2NESE, SENWSE, E2SWSE, SESE, 8: NENWNE, N2NENE, 9: NWNWNW, well to be located approximately 532' FSL and 925' FEL in Section 5. Apply for permanent spacing within 90 days of completion. Default docket requested.	Withdrawn	<i>Continued to December hearing, email received 9/7/23.</i> <i>Withdrawn, email received 11/14/23.</i>	<input type="checkbox"/>
109-2023	Lonewolf Operating, LLC	Temporary spacing unit, Eagle Formation test well, 32N-19E-8: SWNENE, S2NWNE, SENENW, W2SENE, SWNE, E2SENEW, NWNENE, N2NWSE, NENESW, well to be located approximately 2,277' FNL and 2,292' FEL in Section 8. Apply for permanent spacing within 90 days of completion. Default docket requested.	Withdrawn	<i>Continued to December hearing, email received 9/7/23.</i> <i>Withdrawn, email received 11/14/23.</i>	<input type="checkbox"/>
134-2023	Midway Energy, LLC	Provide an update of its activities to reduce its plugging liability by either plugging wells or returning wells to production, as required by Administrative Order 7-A-2023.			<input type="checkbox"/>
135-2023	Yellowstone Petroleum, Inc.	Show Cause: why it should not be required to plug and abandon its wells in Carbon, Glacier, Pondera, and Toole Counties, Montana.			<input type="checkbox"/>
108-2021	Black Gold Energy Resource Development, LLC	Show Cause: why penalties should not be considered for failure to remedy violations at its Indian Mound 1 well, Section 15, T23N-R55E, Richland County, Montana.			<input type="checkbox"/>
18-2023	Fairways Exploration & Production, LLC	Show Cause: why it should not immediately plug and abandon its States 1-21 well, API # 25-099-21314, located in the NW¼NW¼ of Section 21, T27N-R8W, Teton County, Montana.	Dismissed	<i>Permit for horizontal redrill approved, docket dismissed in accordance with order 108-2023.</i>	<input type="checkbox"/>
104-2023	Interstate Explorations, LLC	Provide a plan and timeline for the plugging and abandonment of its inactive wells in Dawson and Wibaux Counties, Montana.			<input type="checkbox"/>
124-2023	Heavy Water Haulers Inc.	Heavy Water Haulers well should have plugged the Tranel 25-77 well, API # 25-065-21854, located in the SE¼SE¼ of Section 25, T11N-R24E, Musselshell County, Montana, as required by Board Order 33-2022.	Dismissed	<i>Well plugged and abandoned as of 11/29/23, docket dismissed in accordance with order 107-2023.</i>	<input type="checkbox"/>

ALL APPLICATIONS, 12/7/2023

(In Order of Publication)

Docket	Applicant / Respondent	Status	Request
128-2023	White Rock Oil & Gas, LLC	Default	Tax Certification
129-2023	EMEP Operating, LLC	Default	Tax Certification
130-2023	Continental Resources Inc	Continued	Temp. Spacing; Vacate Order
131-2023	Continental Resources Inc	Continued	Temp. Spacing; Vacate Order
132-2023	Continental Resources Inc	Continued	Temp. Spacing
133-2023	Continental Resources Inc	Continued	Temp. Spacing
81-2023	Grayson Mill Operating, LLC	Continued	Temp. Spacing; Vacate Order
82-2023	Grayson Mill Operating, LLC	Continued	Well Density
83-2023	Grayson Mill Operating, LLC	Continued	Temp. Spacing; Vacate Order
84-2023	Grayson Mill Operating, LLC	Continued	Well Density
108-2023	Lonewolf Operating, LLC	Withdrawn	Temp. Spacing
109-2023	Lonewolf Operating, LLC	Withdrawn	Temp. Spacing
101-2023	Wildcat Fluid Solutions LLC	Continued	Change of Operator
134-2023	Midway Energy, LLC		Other
135-2023	Yellowstone Petroleums, Inc.		Show-Cause
108-2021	Black Gold Energy Resource Development, LLC		Show-Cause
18-2023	Fairways Exploration & Production, LLC	Dismissed	Show-Cause
104-2023	Interstate Explorations, LLC		Show-Cause
124-2023	Heavy Water Haulers Inc.	Dismissed	Show-Cause

APPLICATIONS TO HEAR, 12/7/2023

(In Order of Hearing)

Docket	Applicant	Status	Request
134-2023	Midway Energy, LLC		Other
135-2023	Yellowstone Petroleums, Inc.		Show-Cause
108-2021	Black Gold Energy Resource Development, LLC		Show-Cause
104-2023	Interstate Explorations, LLC		Show-Cause

DEFAULT DOCKET, 12/7/2023

Docket	Applicant	Status	Request
128-2023	White Rock Oil & Gas, LLC		Tax Certification
129-2023	EMEP Operating, LLC		Tax Certification

Inactive Wells 12/6/2023 Current Actions				
CoName	Total Wells SI		Actions	Recommendations
Omimex	23	0 producing	Operator working on Bids. Staff gave operator 3 months to finalize plan and timelines for wells. Intents to plug and abandon due to staff by March 7, 2024.	If no plans submitted by March 7, 2024, the April hearing deadline staff request to show cause for April 2024 hearing.
T.W.O. Operating (Taylor Well Operating)	11	2/13 wells producing	11 Gas wells SI, 8/26/2020 received Intent to Abandon from Operator. No Followup at this time. Certified Letter sent 1/9/2023 for timeline of plugging wells. TWO phone conversation 1/25/2023 waiting on services. No actions through 2023. Email Exchange between operator and BOGC staff on 11/28/2023, see correspondence.	Staff sends second letter requesting plan and timeline by March 7, 2024, the April hearing deadline. If no plans received show cause for April 2024 hearing. This will be second letter sent.
Genesis ST Operating LLC	14	2/16 wells producing	Inactive letter to be sent in December 2023	Ask for plans and timeline.
Ritter, Labor & Associates, Inc	1	0 producing	Inactive letter to be sent in December 2023	Ask for plans and timeline.
Harvest Time Oil, Inc.	1	0 producing	Staff has been in contact regarding bonding in November 2023.	
Delphi International			Operator working on getting 1 well producing, 1 is plugged, transfer 3rd well to landowner for water right.	
Big Snowy Resources	7	0 producing	1 intent to plug back and convert to water well, 1 intent to plug back and test zone. Inspection Ricky 14-1 no cleanup of location.	Monitor
Grassy Butte LLC	1	1 injecting	Landowner worked on well, testing water for water right. Work done 3/18/2021, sundry submitted 10/31/2023. Kesterson 6 well performed MIT that November 2023 and passed.	Monitor
Rimrock Oil Company	1		Sundry submitted for Intent to Abandon on 10/25/2023	Monitor plugging
Noah Energy, Inc.	5	1 Inj, 4 Oil	Email sent on 8/22/2023. Response received 9/27/2023.	Monitor into Spring of 2024
Total Wells December 2023 Meeting	64			
Total Wells October 2023 Meeting	68			

Shut-In Wells by Operator

12/5/2023

11:25:48 AM

396	A		Wells	SI	%
Omimex Canada, Ltd.			/ Well	23	23
					100%

M1	Multiple Well Bond	\$50,000	\$2,173.91	23	23	100%
F1	Federal			0	0	

SI Two to Five Years	SI Five to Ten Years	SI Greater than Ten Years	Total
0	0	23	23

396/M1	Multiple Well Bond							Last Non-Zero
396 M1	051-21415	Nick Laas 3	33N-4E-14	C NE NW	660 FNL, 1980 FWL	SI	GAS	10/31/2011
396 M1	051-21747	Graff 4-7	34N-7E-7	NW NW	990 FNL, 1120 FWL	SI	GAS	-----
396 M1	051-21744	Meldrum 13-11	34N-7E-11	SW SW	200 FSL, 159 FWL	SI	GAS	-----
396 M1	051-21709	State 12-16	34N-7E-16	NW SW	1980 FSL, 990 FWL	SI	GAS	-----
396 M1	051-21745	Johnson 2-21	34N-7E-21	NW NE	180 FNL, 2411 FEL	SI	GAS	-----
396 M1	051-21754	Johnson 1-30	34N-7E-30	NE NE	990 FNL, 1159 FEL	SI	GAS	-----
396 M1	051-21763	Moog 15-23	35N-7E-23	SW SE	229 FSL, 2369 FEL	SI	GAS	-----
396 M1	051-21750	Johnson 6-35	35N-7E-35	SE NW	1650 FNL, 1980 FWL	SI	GAS	-----
396 M1	071-21461	Fee 11-35-31	35N-31E-11	SE NW SE	1650 FSL, 1650 FEL	TA	GAS	-----
396 M1	051-21758	Laird 8-5	36N-6E-5	SE NE	1948 FNL, 990 FEL	SI	GAS	-----
396 M1	051-21706	Gulick 13-9	36N-7E-9	SW SW	990 FSL, 990 FWL	SI	GAS	-----
396 M1	051-21765	Pimley 2-11	36N-7E-11	NW NE	160 FNL, 1954 FEL	SI	GAS	-----
396 M1	051-21710	Sage Creek 15-26	37N-6E-26	SW SE	990 FSL, 1500 FEL	SI	GAS	-----
396 M1	051-21704	Packard 4-10	37N-7E-10	NW NW	1090 FNL, 990 FWL	SI	GAS	-----
396 M1	051-21701	Packard 4-12	37N-7E-12	NW NW	990 FNL, 1290 FWL	SI	GAS	-----
396 M1	051-21708	Pimley Farms 2-15	37N-7E-15	NW NE	1290 FNL, 1650 FEL	SI	GAS	-----
396 M1	051-21702	Duncan 12-22	37N-7E-22	NW SW	1980 FSL, 990 FWL	SI	GAS	-----
396 M1	051-21705	Wolery 5-24	37N-7E-24	SW NW	2560 FNL, 990 FWL	SI	GAS	-----
396 M1	051-21751	Duncan 7-31	37N-7E-31	SW NE	2226 FNL, 1964 FEL	SI	GAS	-----
396 M1	051-21752	Duncan 3-34	37N-7E-34	NE NW	1173 FNL, 1737 FWL	SI	GAS	-----
396 M1	041-21849	McIntosh 6-17	37N-11E-17	E2 SE NW	1980 FNL, 2080 FWL	SI	GAS	-----
396 M1	101-23202	Gypsy Vines 13-19	33N-1W-19	NE SW SW	990 FSL, 990 FWL	C	GAS	-----
396 M1	101-10359	Spensey 1	33N-1W-21	NE NW	660 FNL, 1980 FWL	SI	GAS	10/31/1998

1 Operator(s) Included in Report

Per letter sent in January we requested a plan and timeline, to which the response was waiting on services. It is ultimately the responsibility of the bonded operator per rules and regulations of ARM 36.22.1303 (1) to plug and abandon the well.

Staff will give an update to the board on December 6th business meeting. I encourage T.W.O. to talk with services companies, create a plugging and abandon plan if there is no plan to return wells to production, and submit a plan and timeline to BOGC staff.

Regard,

Ben Davis

Technical Program Coordinator

DNRC-Montana Board of Oil and Gas Conservation

From: Mark Taylor <taylorgas451@yahoo.com>

Sent: Monday, November 27, 2023 7:03 PM

To: Davis, Ben <Benjamin.Davis@mt.gov>

Subject: Re: [EXTERNAL] Well plugging

I got your message but both the companies that owes me money and supposed to remove the well buildings hasn't done it And the service company

Stanger well service which is in Oilmont owes me 30,000 is the one that is going to plug the wells and the other company owes me 20,000 dollars but hasn't done his job yet so I have the people to do it but they haven't done it yet.

That's why I haven't done anything yet because they haven't done anything yet.

My only recourse is to sue them it. Supposedly they are my friends and I won't do that so the wells aren't going to be plugged until they do there job.

Like I said if the State wants them plugged now then take the bond and plug them I don't know what else to do.

Sorry it's taking so long

Mark Taylor

[Sent from Yahoo Mail for iPhone \[mail.onelink.me\]](mailto:mail.onelink.me)

On Monday, November 27, 2023, 11:01 AM, Davis, Ben <Benjamin.Davis@mt.gov> wrote:

Mr. Taylor,

With address listed below please update the organization report for MBOGC that is attached via pdf.

Have you contacted Liquid Gold Well Service (Cut Bank, MT), Blacksmith Oil Tools (Havre, MT), Foothills Rig Service (Valier, MT), or Welter Consulting (Billings, MT)?

Ben Davis
Technical Program Coordinator
DNRC-Montana Board of Oil and Gas Conservation

From: Mark Taylor <taylorgas451@yahoo.com>
Sent: Monday, November 27, 2023 10:40 AM
To: Davis, Ben <Benjamin.Davis@mt.gov>
Subject: [EXTERNAL] Well plugging

Mr Davis

TWO - Mark Taylor is still waiting to find someone to remove the well buildings and a service rig to do the plugging, I have been waiting 2 years and have been promised by a company that they would remove the well buildings and cut the risers off but they have yet to preform the first part of the process and I have used this company for 30 years and don't know why they are giving me the runaround.

If you need to contact me you can reach me at (702) 373-8777

Or my address is 1216, Landons Way, Missoula MT 59803

You have contacted my bookkeeper RDI has no idea about plugging also

If you want my bond and have someone to actually would preform the work I can realest the bond to the Board of Oil and gas also if you know a contractor and a service company and can provide me with a phone number I would gladly call and get bids for the plugging.

Thank you
Mark Taylor
TWO Inc

[Sent from Yahoo Mail for iPhone \[mail.onelink.me\]](mailto:mail.onelink.me)

Shut-In Wells by Operator

12/5/2023
11:26:25 AM

146	A		Wells	SI	%
T.W.O. (Taylor Well Operating)			/ Well	13	11
					85%

M1	Multiple Well Bond	\$50,000	\$3,846.15	13	11	85%
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SI Two to Five Years	SI Five to Ten Years	SI Greater than Ten Years	Total
7	2	2	11

146/M1	Multiple Well Bond							<i>Last Non-Zero</i>
146 M1	101-22163	Zell 14	31N-2W-8	NE SW SW	990 FSL, 990 FWL	SI	GAS	2/28/2015
146 M1	101-21580	Irvin 9(3-18)	31N-2W-18	SW NE NW	990 FNL, 1485 FWL	SI	GAS	5/31/2019
146 M1	101-21589	MV Golf Club 10	31N-2W-19	SW NW NE	990 FNL, 2570 FEL	SI	GAS	3/31/2012
146 M1	101-21946	Russell 41-1A	31N-3W-1	NE SW SW	990 FSL, 990 FWL	SI	GAS	5/31/2019
146 M1	101-21771	Russell 9-2	31N-3W-2	SW NE SE	1650 FSL, 990 FEL	SI	GAS	5/31/2019
146 M1	101-23329	Zell 3-9	31N-3W-3	SW NE SE	1400 FSL, 990 FEL	SI	GAS	10/31/2014
146 M1	101-21567	Nadeau 7-2X	31N-3W-11	NE SW	2046 FSL, 1721 FWL	SI	GAS	9/30/2011
146 M1	101-21827	Irvin 2-13	31N-3W-13	SE NW NE	990 FNL, 1500 FEL	SI	GAS	3/31/2019
146 M1	101-21260	Nadeau 6-15	31N-3W-15	C SE NW	1980 FNL, 1980 FWL	SI	GAS	5/31/2019
146 M1	101-21380	State 8-16	31N-3W-16	NW SE NE	1650 FNL, 990 FEL	SI	GAS	5/31/2019
146 M1	101-05032	State 1	31N-3W-16	SE NW SE	1540 FSL, 1540 FEL	SI	GAS	5/31/2019

1 Operator(s) Included in Report

Operators under Show Cause 12/6/2023

CoName	Total Wells SI	Actions
Interstate Exploration, LLC	3 N/A	<p>Monitoring 3 spud wells up to the February 2023 Business Meeting. Waiting on contact from operator for plans of well. Certified letter sent 5/22/2022. Contact made on 10/7/2022, with no response since that time. Email sent 11/29/2022 to Keith Atwood for intents to P/A by Feb 1, 2023. Certified letter sent on 1/6/2023 for plans. 1/29/2023 Letter in response to operations.</p> <p>Show Cause to December 7, 2023 hearing where update to be given.</p>
Midway Energy, LLC	11 4/15 wells producing or injecting	<p>Submitted plans to plug and abandon Tyler Orr 2 gas well. Rig to be on location week of 12/4/2023. Has not followed plans and timeline submitted to staff on 7/31/2023. Has not submitted plugging information for ECA Federal 3-H, but has plugged in accordance to BLM regulations.</p> <p>Show Cause per Order 7-A-2023 on December 7, 2023 for update on progress.</p>
Fairways Exploration & Production, LLC	1	<p>Dismissed December 2023 docket. Staff received and approved APD for well</p>
Yellowstone Petroleums Inc	14 9/38 producing	<p>Email sent on 9/8/2023 for update on inactive wells. No response.</p> <p>Order show cause for why operator should not be ordered to plug wells.</p>

Operators responded with Updates as of 12/6/2023

CoName	Total Wells	Last Inj-Prod	
Beartooth Energy, LLC	2/4 wells plugged	9/30/2014	Hohn Engineering determining viability of wells. Mowell 1 and Beartooth Federal 43-33 plugged in August 2023.
Cypress Energy Partners	1	7/31/2013	Compliance issues remain. New operator has not submitted bond. Inspection 12/4/2023 still found issues with pit.
Rimrock Oil Company	1		Currently plugging well. Stuck downhole with bridgeplug.
Hofland, James D.	1 of 5 wells producing	3 Wells Shut-in for more than 2 years	August 24, 2023 email from Operator stating 1 well back in production. Email operator 11/27/2023 for update, no confirmation of production through reporting 11/30/2023.



November 22, 2023

Patrick Kimmet
P.O. Box 194
Shelby, MT 59474

Belle Stewart
336 6th Ave S
Shelby, MT 59474

Re: Solid Waste Violation [CVID 25453]

Dear Mr. Kimmet and Ms. Stewart:

The Enforcement Program (ENF) of the Montana Department of Environmental Quality (DEQ) received a complaint indicating that solid waste is being improperly stored and disposed of on Ms. Stewart's property at 99 S. Danielson Rd., Oilmont, Toole County, Montana (Property). Photographs provided to DEQ show the solid waste on the Property. The solid waste is known as Humic Sludge (Sludge), it was created by Humic Growth Solutions, Inc. (Humic), and it is the result of the humic making process. Mr. Kimmet was contracted by Humic to properly dispose of the Sludge, but the solid waste is currently being improperly stored on Ms. Stewart's Property.

On October 19, 2023, Jennifer Strause, with the DEQ Waste Management Bureau, and I conducted a site visit at the Property. We gained access to the Property by Greg Larson with Montana Board of Oil and Gas Conservation (BOGC). BOGC has an oil well and production pit at the Property that belongs to Shuck Oil and Gas. While there, we observed many totes containing waste, waste from broken totes, and what appeared to be a burn tank stored in the production pit area on the Property. We took samples of the waste and learned from the lab results that the waste does not meet the characteristics of hazardous waste and is therefore considered solid waste. After visiting the Property, we went to the Humic site in Shelby, Montana. While there, we visited with Mr. Bearchild who told us that Humic hired Mr. Kimmet to dispose of Humic's Sludge. Mr. Bearchild explained that the Sludge is stored in totes that Humic receives from local farmers. The totes are properly washed out of any hazardous chemicals, and therefore the placards on the totes do not reflect the totes' current contents of non-hazardous Sludge. Mr. Bearchild told us that Mr. Kimmet was contracted by Humic to properly dispose of both the totes and the Sludge within them. On November 16, 2023, Mr. Bearchild notified me that Mr. Kimmet is not currently disposing of Sludge for Humic, and Humic has found an alternative site to dispose of the Sludge.

The improper disposal, storage, and treatment of solid waste on the Property constitutes a violation of the Solid Waste Management Act (SWMA). Any burning of solid waste on the Property constitutes a violation of Montana's Open Burning Rules.

Patrick Kimmet
Belle Stewart
November 22, 2023
Page 2

Please contact me by December 6, 2023, to discuss this complaint and your plan for compliance; please reference CVID 25453.

In order to achieve compliance with the SWMA and Open Burning Rules, you are required to complete the following actions:

1. Immediately discontinue hauling, processing, or managing any additional solid waste on the Property.
2. Do not dispose of any prohibited materials by burning.
3. By December 22, 2023, properly manage and dispose of all solid waste on the Property at an appropriately licensed solid waste management facility.
4. By December 22, 2023, provide a description of the activities taken to bring the Property into compliance, including photos of the cleaned-up site on the Property and receipts from the landfill for proper disposal of the solid waste. You can send this information to me by mail or to the email address listed below.

I have provided the following information to ensure your awareness of pertinent Montana statutes and rules as applied to this complaint:

- Montana's laws governing solid waste and its disposal can be found in Title 75, Chapter 10, Part 2, Montana Code Annotated (MCA). As stated in Section 75-10-221, MCA, no person may dispose of solid waste or operate a solid waste management system without a license from DEQ. A solid waste management system is defined as any system that controls the storage, treatment, recycling, recovery, or disposal of solid waste. If a site is not a licensed solid waste management facility, the disposal and storage of solid waste would constitute a violation of the SWMA.
- Section 75-10-203(11), MCA defines "Solid waste" as "all putrescible and nonputrescible wastes, including but not limited to: garbage; rubbish; refuse; ashes; sludge from sewage treatment plants, water supply treatment plants, or air pollution control facilities; construction and demolition wastes; dead animals; discarded home and industrial appliances; and wood products or wood byproducts; and inert materials."
- Administrative Rules of Montana (ARM) 17.8.601(7) defines "Open burning" as combustion of any material directly in the open air without a receptacle, or in a receptacle other than a furnace, multiple chambered incinerator, or wood waste burner, with the exception of detonation of unexploded ordnance, small recreational fires, construction site heating devices used to warm workers, or safety flares used to combust or dispose of hazardous or toxic gases at industrial facilities, such as refineries, gas sweetening plants, oil and gas wells, sulfur recovery plants, or elemental phosphorus plants.
- Montana's Open Burning Rules prohibit the disposal by open burning of any waste listed in ARM 17.8.604. I have enclosed a handout that provides information regarding the Montana Open Burning Rules and materials which are prohibited from burning (summarized from ARM 17.8.604).

Patrick Kimmet
Belle Stewart
November 22, 2023
Page 3

Thank you for your cooperation in this matter. If more time is needed to complete the actions listed above, please contact me. If you have any questions, concerns, or believe any of the above stated facts are inaccurate, please contact me at the phone number or email address listed below.

Sincerely,



Marley Held-Wilson
Environmental Enforcement Specialist
Enforcement Program
(406) 444-1453
email: marley.held@mt.gov

Enclosures: Field Investigation Report, Photolog, Sample Results, Open Burning Handout

cc via email: Fred Collins, DEQ Solid Waste Management
Jennifer Strause, DEQ Hazardous Waste
Julie Merkel, DEQ Air Permitting and Compliance
Leonard Berry, Montana Department of Agriculture
Ben Davis, DNRC Board of Oil and Gas Conservation
Ron Anderson, Toole County Sanitarian
Justin Bearchild, Humic Growth Solutions, Inc.
Shuck Oil and Gas

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF SHUCK OIL & GAS LLC AND ITS
FAILURE TO PROPERLY MAINTAIN ITS HOCKSPRUNG 1
WELLSITE, API # 25-101-05593, IN TOOLE COUNTY,
MONTANA.

ADMINISTRATIVE ORDER 10-A-2023

Shuck Oil & Gas LLC (Shuck Oil) is the operator of the Hocksprung 1 well, API # 25-101-05593, located in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 4, T34N-R1W, Toole County, Montana. The well was drilled in 1945 and has not reported production since 1991.

An inspection performed on September 20, 2023, found that the produced water evaporation pit associated with the Hocksprung 1 well was in violation of the pit permit. The produced water evaporation pit was being used to improperly store humic sludge, a foreign nontoxic solid waste, from activities not associated with oil and gas exploration and production. Humic sludge is also being improperly stored and disposed of on the property. Shuck Oil was notified of the violations on September 29, 2023.

The violation was reported to the Montana Department of Environmental Quality (DEQ). In a letter to the surface owner dated November 22, 2023, the DEQ outlined the steps and established deadlines for the removal of material from the property.

IT IS THEREFORE ORDERED by the Board that Shuck Oil & Gas LLC must immediately cease using the Hocksprung 1 produced water evaporation pit until compliance with the pit permit and Board rules is confirmed by field inspection.

Dated this 6th day of December, 2023

Montana Board of Oil and Gas Conservation

Benjamin Jones, Administrator

SUMMARY PAGE

Staff Updates Application Permit to Drill (APD), Completions, Abandon

- **New APDs approved:**
 - 4 Vertical APDs
 - 1 in Liberty County
 - 1 in Musselshell County
 - 2 in Valley County
 - 9 Horizontal APDs
 - 4 in Richland County
 - 5 in Roosevelt County
- **Re-Issued Locations**
 - 10 total re-issued
 - 2 Vertical APDs
 - 8 Horizontal APDs
- **4 Completions**
 - 1 Vertical well in Phillips County
 - 3 Horizontal wells in Richland County
- **31 wells Abandoned**
 - 1 in Big Horn County
 - 3 in Chouteau County
 - 3 in Fallon County
 - 1 in Hill County
 - 3 in Phillips County
 - 8 in Powder River County
 - 8 in Richland County
 - 1 in Sheridan County
 - 1 in Toole County
 - 3 in Wibaux county

MONTANA DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION

BOARD OF OIL AND GAS CONSERVATION

2535 St. Johns Avenue, Billings, MT 59102 (406) 656-0040

ACTIVITIES:

10/6/2023 To 12/5/2023

New Locations:

Liberty Whitlash 051-21850
MCR, LLC Townsend 11-22
SHL: NE SW 22-37N-4E (2140 FSL/1966 FWL) EL 3932' GR 32868
Proposed Depth: 2250' (Madison, Sawtooth)
Approved: 10/13/2023

Musselshell Wildcat 065-21898
HC Resources, LLC Lida Kluzek 3
SHL: NE NW 20-11N-28E (660 FNL/1980 FWL) EL 3229' GR 32867
Proposed Depth: 3250' (Piper Formation)
Approved: 10/10/2023

Valley Lustre 105-21585
Texakoma Exploration & Production L. Texakoma Lustre 2-36
SHL: NE NW 36-31N-43E (380 FNL/2145 FWL) EL 2577' GR 32875
Proposed Depth: 5600' (Ratcliffe)
Approved: 10/20/2023

Valley Lustre 105-21586
Texakoma Exploration & Production L. Texakoma Lustre 3-34
SHL: NW SE 34-31N-44E (1908 FSL/1506 FEL) EL 2847' GR 32891
Proposed Depth: 5950' (Ratcliffe)
Approved: 11/09/2023

New Locations - Horizontal Wells:

Richland Wildcat 083-23459
Kraken Operating, LLC Piano Man 7-6-31 1H
SHL: NW NE 18-25N-58E (1285 FNL/2517 FEL) EL 2364' GR 32885
PBHL: 26461' NW NW 31-26N-58E (205 FNL/660 FWL) Bakken
Approved: 11/02/2023

ACTIVITIES:

10/6/2023 To 12/5/2023

New Locations - Horizontal Wells:

Richland Wildcat 083-23460
Kraken Operating, LLC Piano Man 7-6-31 2H
SHL: NW NE 18-25N-58E (1285 FNL/2484 FEL) EL 2364' GR 32886
PBHL: 26299' NE NW 31-26N-58E (205 FNL/1980 FWL) Bakken
Approved: 11/02/2023

Richland Wildcat 083-23461
Kraken Operating, LLC Piano Man 7-6-31 3H
SHL: NW NE 18-25N-58E (1285 FNL/2451 FEL) EL 2364' GR 32887
PBHL: 26291' NW NE 31-26N-58E (205 FNL/1928 FEL) Bakken
Approved: 11/02/2023

Richland Wildcat 083-23462
Kraken Operating, LLC Piano Man 7-6-31 4H
SHL: NW NE 18-25N-58E (1285 FNL/2418 FEL) EL 2364' GR 32888
PBHL: 26448' NE NE 31-26N-58E (205 FNL/608 FEL) Bakken
Approved: 11/02/2023

Roosevelt Wildcat 085-22043
Kraken Operating, LLC Virginia 25-36 1H
SHL: SW SE 24-28N-58E (1006 FSL/2128 FEL) EL 2026' GR 32879
PBHL: 20900' SW SW 36-28N-58E (205 FSL/550 FWL) Bakken
Approved: 10/27/2023

Roosevelt Wildcat 085-22044
Kraken Operating, LLC Virginia 25-36 2H
SHL: SW SE 24-28N-58E (1006 FSL/2095 FEL) EL 2026' GR 32880
PBHL: 20653' SE SW 36-28N-58E (205 FSL/1780 FWL) Bakken
Approved: 10/27/2023

Roosevelt Wildcat 085-22045
Kraken Operating, LLC Virginia 25-36 3H
SHL: SW SE 24-28N-58E (1006 FSL/2062 FEL) EL 2026' GR 32881
PBHL: 20547' SW SE 36-28N-58E (205 FSL/2280 FEL) Bakken
Approved: 10/27/2023

Roosevelt Wildcat 085-22046
Kraken Operating, LLC Virginia 25-36 4H
SHL: SW SE 24-28N-58E (1006 FSL/2029 FEL) EL 2026' GR 32882
PBHL: 20602' SE SE 36-28N-58E (205 FSL/1050 FEL) Bakken
Approved: 10/27/2023

ACTIVITIES:

10/6/2023 To 12/5/2023

New Locations - Horizontal Wells:

Roosevelt Wildcat 085-22047
 Kraken Operating, LLC Virginia LE 25-36 11H
 SHL: SW SE 24-28N-58E (1006 FSL/1996 FEL) EL 2026' GR 32883
 PBHL: 20810' SW SW 31-28N-59E (205 FSL/200 FWL) Bakken
 Approved: 10/27/2023

Proposed Horizontal Re-drills of Vertical Wells:

Teton Wildcat 099-21314
 Fairways Exploration & Production, Inc. States 1-21
 SHL: NW NW 21-27N-8W (1022 FNL/1013 FWL) EL 4938' GR
 PBHL: 9510' NW NW 21-27N-8W (710 FSL/1930 FWL) Three Forks
 PBHL: 7600' NW NW 21-27N-8W (1072 FNL/1323 FWL) Duperow

Re-Issued Locations:

Carbon Wildcat 009-21303
 Baldwin Lynch Energy Corp. State 16-33
 SHL: NW SE 16-9S-22E (2370 FSL/1840 FEL) EL 4230' GR 32876
 Proposed Depth: 8925' (Lakota)
 Approved: 10/20/2023

Liberty Wildcat 051-21847
 Avanti Helium US, Inc. Keith 14-13
 SHL: SE SW 13-36N-6E (706 FSL/1375 FWL) EL 3453' GR 32877
 Proposed Depth: 6331' (Flathead Formation)
 Approved: 10/25/2023

Richland Wildcat 083-23288
 Continental Resources Inc Bahls HSL
 SHL: NE NE 10-23N-56E (345 FNL/330 FEL) EL 2505' GR 32874
 PBHL: 20281' SE SE 15-23N-56E (200 FSL/0 FEL) Bakken
 Approved: 10/18/2023

Richland Wildcat 083-23301
 Continental Resources Inc Slocum 3-8H
 SHL: NE NW 8-26N-53E (230 FNL/1343 FWL) EL 2281' GR 32873
 PBHL: 19138' SE SW 17-26N-53E (200 FSL/1980 FWL) Bakken
 Approved: 10/18/2023

ACTIVITIES:

10/6/2023 To 12/5/2023

Re-Issued Locations:

Richland Wildcat 083-23302
Continental Resources Inc Slocum 2-8H
SHL: NW NW 8-26N-53E (230 FNL/1298 FWL) EL 2282' GR 32872
PBHL: 19132' SW SW 17-26N-53E (200 FSL/660 FWL) Bakken
Approved: 10/18/2023

Roosevelt Wildcat 085-22030
Heritage Energy Operating, LLC Eleanor 1918 1H
SHL: SW SE 19-28N-57E (245 FSL/2080 FWL) EL 2007' GR 32870
PBHL: 20317' NW NE 18-28N-57E (200 FNL/1400 FEL) Bakken
Approved: 10/11/2023

Roosevelt Wildcat 085-22031
Heritage Energy Operating, LLC Snyder 1918 1H
SHL: SW SW 19-29N-57E (390 FSL/2225 FEL) EL 2195' GR 32878
PBHL: 20661' NE NW 18-29N-57E (200 FNL/1400 FWL) Bakken
Approved: 10/26/2023

Roosevelt Wildcat 085-22032
Heritage Energy Operating, LLC Snyder 3031 1H
SHL: SW SE 19-29N-57E (390 FSL/2192 FEL) EL 2196' GR 32884
PBHL: 20897' SE SW 31-29N-57E (200 FSL/1400 FWL) Bakken
Approved: 10/27/2023

Roosevelt Wildcat 085-22034
Heritage Energy Operating, LLC Snyder 2932 1H
SHL: NW NE 29-29N-57E (538 FNL/1560 FEL) EL 2124' GR 32889
PBHL: 20692' SW SE 32-29N-57E (200 FSL/1400 FEL) Bakken
Approved: 11/09/2023

Roosevelt Wildcat 085-22035
Heritage Energy Operating, LLC Snyder 2017 1H
SHL: NW NE 29-29N-57E (505 FNL/1560 FEL) EL 2124' GR 32890
PBHL: 20566' NW NE 17-29N-57E (200 FNL/1400 FEL) Bakken
Approved: 11/09/2023

Completions:

Phillips Wildcat 071-23339
Sklar Exploration Company LLC Corwin 5 #1
SHL: NE NE 5-32N-33E (1212 FNL/1032 FEL) EL 2330' GR
Completed 11/1/2021 (DH). TD 7132'

ACTIVITIES:

10/6/2023 To 12/5/2023

Completions:

Richland Wildcat 083-23425
Prima Exploration, Inc. Butch Cassidy 1H
SHL: NE NW 30-25N-59E (290 FNL/1765 FWL) EL 2194' GR
BHL: 20736' NW NW 18-25N-59E (257 FNL/628 FWL) Bakken
Completed 11/14/2022 (OIL). TD 20735'
IP 1783 BOPD/1402 MCFPD/4700 BWPB Bakken

Richland Wildcat 083-23426
Prima Exploration, Inc. Butch Cassidy 2H
SHL: NE NW 30-25N-59E (290 FNL/1795 FWL) EL 2194' GR
BHL: 20738' NE NW 18-25N-59E (259 FNL/2012 FWL) Bakken
Completed 11/9/2022 (OIL). TD 20738'
IP 768 BOPD/830 MCFPD/2205 BWPB Bakken

Richland Wildcat 083-23428
Prima Exploration, Inc. Butch Cassidy 4H
SHL: NE NW 30-25N-59E (290 FNL/1855 FWL) EL 2194' GR
BHL: 21180' NE NE 18-25N-59E (312 FNL/577 FEL) Bakken
Completed 11/22/2022 (OIL). TD 21234'
IP 1041 BOPD/839 MCFPD/2875 BWPB Bakken

Abandoned Wells:

Big Horn Wildcat 003-22952
Alta Vista Oil Corporation Doc Holiday 1H
SHL: SE SW 21-9S-41E (145 FSL/2104 FWL) EL 3915' GR
Approved: 06/01/2020

Chouteau Little Creek 015-21318
True Oil LLC Skaalure 41-27
SHL: NE 27-26N-14E (1320 FNL/1080 FEL) EL 3180' GR
Approved: 11/01/2023

Chouteau Wildcat 015-21720
True Oil LLC Skaalure 32-28
SHL: SW NE 28-26N-14E (2070 FNL/1814 FEL) EL 3159' GR
Approved: 11/01/2023

Chouteau Wildcat 015-21721
True Oil LLC Darlington 32-31
SHL: SW NE 31-26N-14E (1814 FNL/2129 FEL) EL 3042' GR
Approved: 11/01/2023

ACTIVITIES:

10/6/2023 To 12/5/2023

Abandoned Wells:

Fallon Wildcat 025-21257
Pronghorn Petroleum Joint Venture Halmans-Federal 1-26
SHL: NE SW 26-9N-59E (2127 FSL/1980 FWL) EL 3142' GR
Approved: 11/28/2023

Fallon Cedar Creek 025-22359
Scout Energy Management LLC Federal 2473
SHL: NE NE 10-8N-59E (553 FNL/652 FEL) EL 3005' GR
Approved: 10/30/2023

Fallon Cedar Creek 025-22764
Scout Energy Management LLC Federal 2793
SHL: SW NE 25-8N-59E (2189 FNL/1790 FEL) EL 3051' GR
Approved: 10/30/2023

Hill Wildcat 041-23014
NorthWestern Corporation Tonjum 6-36-16
SHL: SE SW 6-36N-16E (994 FSL/1383 FWL) EL 2846' GR
Approved: 10/16/2023

Phillips Loring 071-21315
Scout Energy Management LLC Federal 2560-1
SHL: NW SE NW 25-36N-30E (1400 FNL/1650 FWL) EL 2462' G
Approved: 10/30/2023

Phillips Loring 071-21884
Scout Energy Management LLC Federal 1560-2
SHL: SE SE 15-36N-30E (1204 FSL/1225 FEL) EL 2463' GR
Approved: 10/30/2023

Phillips Wildcat 071-23339
Sklar Exploration Company LLC Corwin 5 #1
SHL: NE NE 5-32N-33E (1212 FNL/1032 FEL) EL 2330' GR
Approved: 11/07/2023

Powder River Wildcat 075-22220
Powder River Gas, LLC State of MT 41-36-1
SHL: NE 36-4S-47E (656 FNL/1782 FEL) EL 3841' GR
Approved: 11/01/2023

ACTIVITIES:

10/6/2023 To 12/5/2023

Abandoned Wells:

Powder River Wildcat 075-22225
Powder River Gas, LLC State of MT 41-36-4-A
SHL: NE 36-4S-47E (2027 FNL/1699 FEL) EL 3852' GR
Approved: 11/01/2023

Powder River Wildcat 075-22244
Rocky Mountain Gas, Inc. Castle Rock 1P
SHL: NE NW 18-5S-48E (316 FNL/1582 FWL) EL 3908' GR
Approved: 11/01/2023

Powder River Wildcat 075-22245
Rocky Mountain Gas, Inc. Castle Rock 2P
SHL: SW SW 18-5S-48E (913 FSL/936 FWL) EL 3926' GR
Approved: 11/01/2023

Powder River Wildcat 075-22246
Rocky Mountain Gas, Inc. Castle Rock 3P
SHL: NE SE 18-5S-48E (1628 FSL/1014 FEL) EL 3852' GR
Approved: 11/01/2023

Powder River Wildcat 075-22247
Rocky Mountain Gas, Inc. Castle Rock 4P
SHL: NE NE 18-5S-48E (912 FNL/1168 FEL) EL 3824' GR
Approved: 11/02/2023

Powder River Wildcat 075-22248
Rocky Mountain Gas, Inc. Castle Rock 5AP
SHL: NW SE 18-5S-48E (1639 FSL/2320 FEL) EL 3862' GR
Approved: 11/02/2023

Powder River Wildcat 075-22255
Rocky Mountain Gas, Inc. Castle Rock 6AP
SHL: SE NE 18-6S-48E (2241 FNL/320 FEL) EL 4116' GR
Approved: 11/02/2023

Richland Sioux Pass, North 083-21118
Samson Oil and Gas USA, Inc. Federal 1-8
SHL: SE SW 8-26N-58E (660 FSL/1550 FWL) EL 2123' GR
Approved: 10/13/2023

ACTIVITIES:

10/6/2023 To 12/5/2023

Abandoned Wells:

Richland	Eagle	083-21193
TOI Operating		Theil 14-23
SHL:SE NE SW 14-22N-59E (1725 FSL/2097 FWL)	EL 2129' G	
Approved:	10/25/2023	
Richland	Eagle	083-21294
Alturas Energy LLC		Scheetz 21-1
SHL:SW SE SW 21-22N-59E (330 FSL/1360 FWL)	EL 1951' GR	
Approved:	10/26/2023	
Richland	Sidney	083-21384
TOI Operating		MT Ag. Sta. 28-41
SHL: NE NE 28-23N-59E (660 FNL/660 FEL)	EL 1928' GR	
Approved:	10/25/2023	
Richland	North Fork	083-21511
Alturas Energy LLC		Sundheim 14-15
SHL: C SW SW 15-24N-59E (660 FSL/660 FWL)	EL 2083' GR	
Approved:	10/26/2023	
Richland	Eagle	083-21769
Alturas Energy LLC		Degn 29-44
SHL: NE NE 29-22N-59E (50 FNL/660 FEL)	EL 1940' GR	
Approved:	10/26/2023	
Richland	Wildcat	083-22484
Slawson Exploration Company Inc		Pershing 1-24H
SHL: NE NE 24-24N-52E (400 FNL/300 FEL)	EL 2231' GR	
Approved:	11/01/2023	
Richland	Wildcat	083-23170
Continental Resources Inc		Marla HSL
SHL: NW NW 35-24N-55E (375 FNL/440 FWL)	EL 2644' GR	
Approved:	11/03/2023	
Sheridan	Wakea	091-21621
Mystique Resources Company		Murray 1
SHL: S2 N2 1-33N-55E (2300 FNL/2600 FEL)	EL 1987' GR	
Approved:	11/13/2023	

ACTIVITIES:

10/6/2023 To 12/5/2023

Abandoned Wells:

Toole Cut Bank 101-07546
New Horizon Resources LLC State 5
SHL:NW NW SE 7-37N-4W (2970 FNL/2320 FEL) EL 3799' GR
Approved: 10/27/2023

Wibaux Black Diamond 109-21041
Custom Carbon Processng, Inc. Wojahn "A" 5-2
SHL:S2 SW NW 2-13N-60E (2576 FNL/660 FWL) EL 2840' GR
Approved: 10/25/2023

Wibaux Black Diamond 109-21048
Custom Carbon Processng, Inc. Michels "A" 8-3
SHL:S2 SE NE 3-13N-60E (2041 FNL/660 FEL) EL 2827' GR
Approved: 10/26/2023

Wibaux Blue Mountain 109-21053
TOI Operating Moerman 14-30
SHL: SW SW 30-18N-59E (1000 FSL/850 FWL) EL 2536' GR
Approved: 10/27/2023